E3F TRANSPARENCY Reporting



May 2022

I. Export Finance for Future: A 360° approach for sustainable global export finance

The Export Finance for Future (E3F) coalition was founded in April 2021 with the aim of promoting and supporting a shift in investment patterns towards climate-neutral and climate resilient export projects. To that end, the members of E3F developed a 360° approach based on the common ground that export finance public support has a critical role to play in influencing investment patterns. This approach takes the form of commitments in the E3F Statement of Principles co-signed by all members, organised around four pillars.

The first pillar is the development of incentives to better support the development of exports to sustainable projects in all sectors of the economy, in order to facilitate the investments in environmentally-friendly technologies and support the industries to innovate, to decarbonise the energy sector, to develop climate-resilient infrastructures, to roll out cleaner forms of transport, to support the urgent transition of carbon-intensive, heavy industries, in particular those still reliant on coal, etc.

The second pillar is to disengage the use of official trade and export finance from a range of activities that are not compliant with the Paris Agreement goals and the aim to limit global average temperature increase to 1.5°C above preindustrial levels. To do so, member states committed to end official trade and export finance directed to unabated coal power plants, and any other thermal coal-related infrastructures contributing in a significant manner to the thermal coal supply chain. Moreover, with the Statement on International Public Support for the Clean Energy Transition signed at the COP 26 meeting, the ten E3F members states committed to end new direct public support for the international unabated fossil fuel energy sector, except in limited and clearly defined circumstances in line with the 1,5°C scenario, by the end of 2022. At the second ministerial meeting of the coalition on the 24th of November 2021 members recognized E3F as the relevant forum for the implementation of the Statement for export credits. They agreed that during 2022 they will share their national approaches to end official trade and export finance support with reference to the phase out assessment committed to in the Statement of Principles of April 2021 and also taking into account the COP 26 Statement. More broadly, the member states committed to review their official trade and export finance support to fossil fuel industries in general, and to assess how to best phase out support to these sectors, considering their respective characteristics.

The third pillar is to promote the E3F initiative and engage with other providers of official trade and export finance, in all relevant fora and in particular in the OECD, with a view to shape a level playing field that would duly take the climate emergency into account.

Finally, the fourth pillar, which motivates the publication of this document and the report attached to it, is to build a shared climate-oriented methodology and review of the member states activities with the aim to provide transparency on the progress that is made towards more sustainable financing.

II. Our methodology

The purpose of the attached report is to provide common, public and harmonized transparency on coal, oil and gas activities within the fossil fuel energy sector and on renewable energy activities including electric infrastructure supported by official trade and export finance national activities. The aim is to offer a clear vision of our portfolios' exposure¹ to therefore quantify to which extent credit insurance supports these sectors, and to monitor our progress with regards to our climate objectives in the months and years to come. This is a dynamic exercise founded on the aggregated number of new transactions per year for each of the categories detailed below.

Traditionally, Export Credit Agencies (ECA) of E3F countries have done little to steer their portfolios in one direction or another. Their services are available to all national exporters in demand of the risk insurance or liquidity offered. Henceforth, the respective portfolios to date mostly reflect the composition of the national export industry, at least to some degree. In many cases, the ECAs' mandate is to create/ keep jobs in the country whereas climate considerations are not yet included. As most E3F countries have set or are in the process of setting a climate strategy, this is about to change. In that sense, the 2020 data also depicts the baseline scenario. This report will be updated on an annual basis. Future reports will capture how effective respective measures have been. In fact, and although in some cases they will be further developed, lately some ECAs have already put in place Climate Change Policies consisting of imposing restrictions and conditions for the support of oil and gas supply chain activities. Although not reflected in this report, these measures have already impacted ECAs' portfolios in the course of 2021.

The source of the data for this report is the *ex-post* reporting of individual export credit transactions as compiled by the OECD Export Credits Secretariat in one database. The data comprises support by the OECD Export Credit Group members for export credits with a tenor of 2 years and above within the scope of the OECD Arrangement on Officially Supported Export Credits.

To be more precise, the data used display new commitments per year. The figures in the report thus show flow data and do not allow for any statement regarding the development of the stock of transactions. Both types of figures, "Flux support" and "Transactions – recent trends" represent the accumulated amount of new transactions.

The choice has been made to organise the report around two main categories related to the energy sector: the fossil fuel energy sector on the one hand, and the renewables on the other

¹ For the sake of harmonization and transparency, some simplifications have had to be assumed. Nevertheless, it is important to underline that the chosen methodology has some limitations and therefore does not depict the exact exposure of each institution's portfolio, mainly due to the following reasons: (i) it only considers products entailing official support for export credits with a repayment term of two years or more (medium to long term); (ii) the amount considered for each transaction is not the outstanding risks but the maximum supported amount, that is, it ignores already repaid amounts; (iii) the time horizon is shorter compared to the average life usually remaining in ECAs' books. Thus, final figures presented in this document may differ from what ECAs report to their national Guardian Authorities.

hand. The rest of the transactions are labelled as "Other". In this last category, some transactions could be considered as sustainable (or unsustainable) according to different benchmarks, but we chose to let these questions open for potential future work.

Fossil fuels related transactions

Fossil fuels energy sector transactions have been disaggregated along the whole value chain activities: upstream, midstream, downstream, and power generation for coal, oil and gas. This disaggregation is key to better understand the characteristics of the trade and export finance support to fossil fuels, and therefore to draft appropriate policies to phase out public support to fossil fuel activities.

When assessing ECAs exposure to oil and gas activities, it is relevant to bear in mind that transactions in these activities are commonly highly capital intensive. As can be seen when looking at the numbers, a small number of transactions may account for a large share of the supported volume.

As the report focuses on energy related transactions, sectors using fossil feedstock such as the chemical and petrochemical industry, and the highly fossil fuels intensive industries such as production of cement or steel are not included here.

The segmentation of the value chain for coal could be summarised as follows:

- Upstream: mining
- Midstream: transport and storage
- Power generation: combustion

For oil and gas, the proposed classification builds on the ISO 20815 standard:

- Oil value chain
 - o Upstream: exploration, field development, production operations
 - Midstream: transportation, processing, storage of crude oil
 - o Downstream: refining, distribution and marketing
- Natural gas value chain
 - Upstream: exploration, field development, production operations
 - Midstream: processing, liquefaction, transportation
 - Downstream: distribution and marketing

Level	Disaggregation								
1. Financial	Support granted since 2015								
2. Fossil fuel type		Co	oal, oil, gas						
3. Segments of the value chain	<i>Upstream</i> Exploration Production	<i>Midstream</i> Processing Transport Storage	<i>Downstream</i> Marketing and distribution, refining (oil)	Power generation					

Within fossil fuel related transactions, there are projects related to the construction of new plants and, on the other hand, projects related to existing plants. The later include the refurbishment or modernization in order to meet stricter environmental standards.

Some transactions could not be reported as being fully from the oil or gas sector and are thus labelled as the Oil and Gas (O&G) category.

Renewable energy and electric infrastructure transactions

This category covers transactions of the following activities and sectors:

- Downstream: electric power transmission and distribution
- Power generation: by wind energy, geothermal energy, hydro energy, solar energy and biofuels

Level	Disaggregation					
2. Financial	Support granted since 2015					
2. Renewable energy	Aggregate of wind energy, geothermal energy, hydro energy, solar energy and biofuels					
	Power generation Downstream					
3. Segments of the value chain	Power transmission and distribution					

Within renewable energy transactions, operations may relate to the construction of new facilities or the retrofitting of existing undertakings.

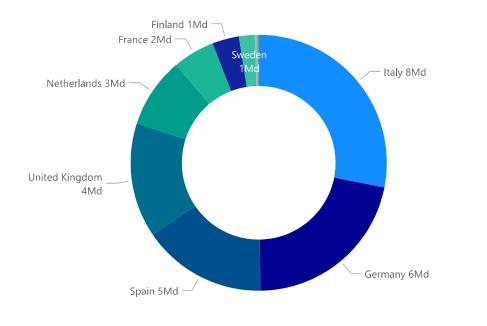
It might be worth noting that E3F ECAs promote the green transition also in ways that are not captured by this report. These include working capital facilities and the issuance of green bonds.

Fossil fuel transactions E3F, Export credits MLT, EUR

E3F members - Flux support (2015-2020)

Fossil fuel - Value chain	Belgium	Denmark	Finland	France	Germany	Italy	Netherlands	Spain	Sweden	United Kingdom	Total
Fossil Fuel Related Activity	0,05Md	0,09Md	1,00Md	1,58Md	6,45Md	8,37Md	2,65Md	4,68Md	0,59Md	4,30Md	29,76Md
Upstream			0,37Md	0,39Md	0,49Md	0,38Md	2,34Md	0,49Md	0,02Md	2,11Md	6,58Md
Midstream		0,00Md		0,86Md	0,61Md	2,73Md	0,01Md	0,29Md	0,26Md	0,12Md	4,88Md
Downstream					0,08Md	3,58Md	0,30Md	3,84Md		1,44Md	9,25Md
Power generation	0,05Md	0,09Md	0,63Md	0,33Md	5,28Md	1,68Md	0,00Md	0,06Md	0,32Md	0,63Md	9,06Md
Non Fossil Fuel Related Activity	2,19Md	12,02Md	13,70Md	17,31Md	33,92Md	32,23Md	3,87Md	3,77Md	15,84Md	10,19Md	145,05Md
Total	2,25Md	12,11Md	14,70Md	18,88Md	40,38Md	40,60Md	6,51Md	8,44Md	16,44Md	14,49Md	174,81Md

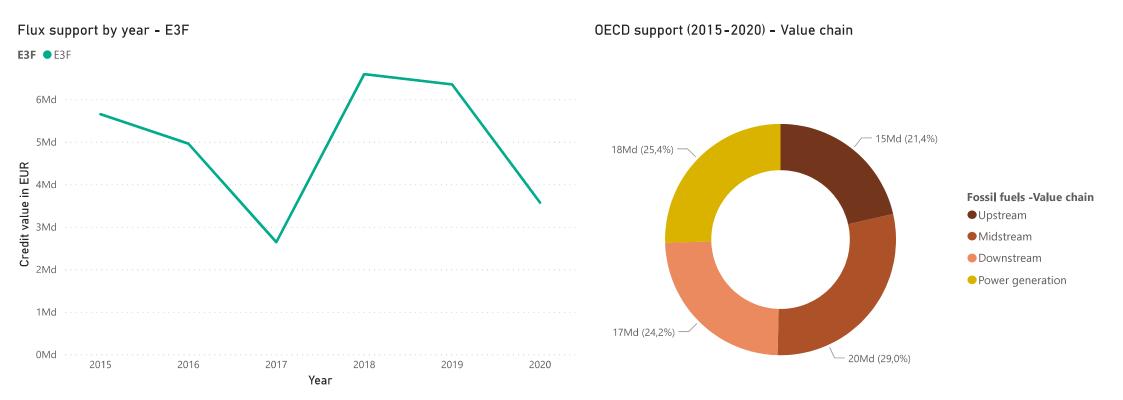
Fossil fuels transactions by E3F members - Flux support (2015-2020)



Fossil fuel transactions along the value chain

Downstream	Upstream
Power generation	Midstream
	mustream

Fossil fuel transactions, OECD Export credits MLT, EUR



Renewables and electric infrastructures transactions, Export credits MLT, EUR

E3F members - Flux support (2015-2020)

Flux support by year - E3F

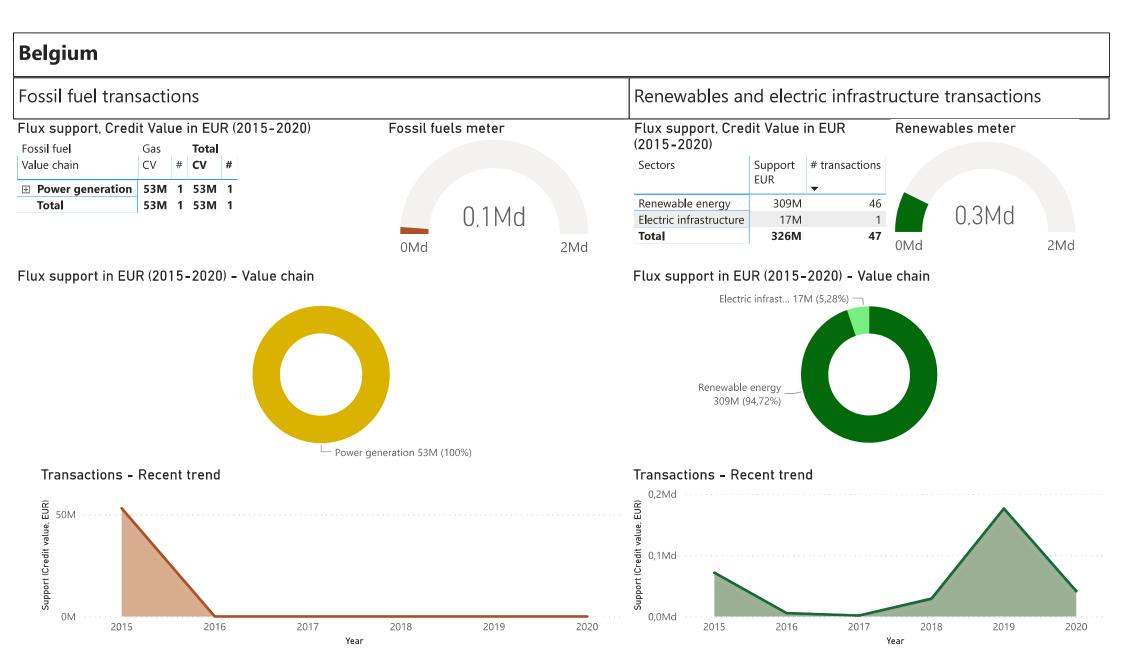
Sectors	Be l gium	Denmark	Finland	France	Germany	Italy	Netherlands	Spain	Sweden	United Kingdom	Total
Renewab l e energy	0,3Md	9,4Md	0,1Md	0,9Md	4,3Md	0,8Md	0,5Md	0,6Md	0,0Md	0,1Md	17,1Md
Electric infrastructure	0,0Md	0,3Md	0,0Md	0,4Md	0,5Md	1,0Md		0,2Md	0,4Md	0,5Md	3,3Md
Total	0,3Md	9,7Md	0,1Md	1,3Md	4,8Md	1,8Md	0,5Md	0,8Md	0,4Md	0,6Md	20,4Md

Year

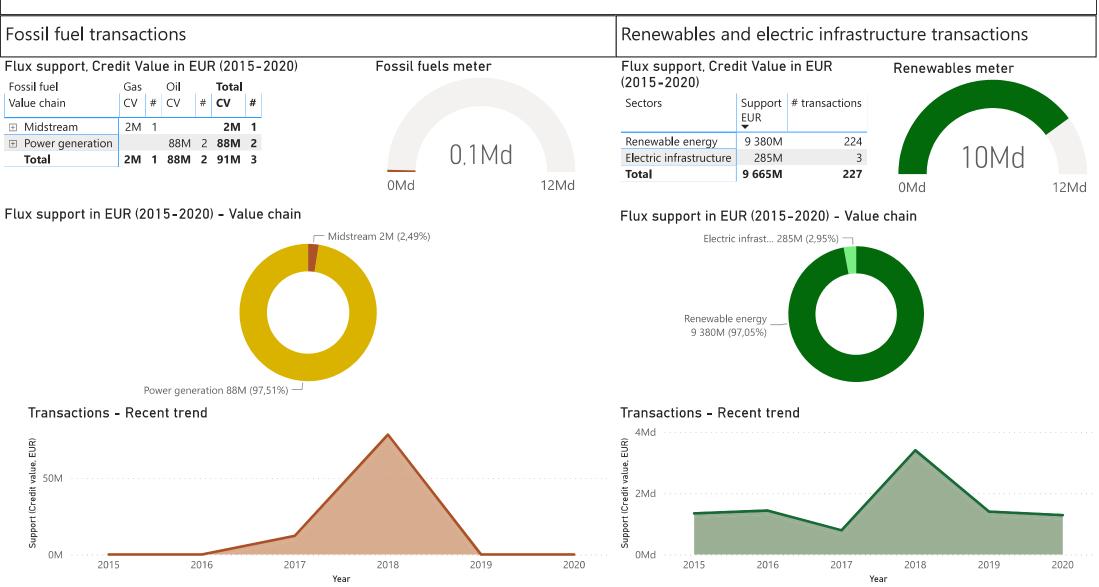
E3F • E3F Finland 0,1Md **Reporting country** United Kingdom 0,6Md Finland um Spain 0,8Md 4Md BMd Belgium France 1,3Md Sweden Credit value in EUR Netherlands Denmark 9,7Md United Kingdom Italy 1,8Md Spain France Italy Germany 1Md Germany 4,8Md Denmark 0Md 2015 2016 2017 2018 2019 2020

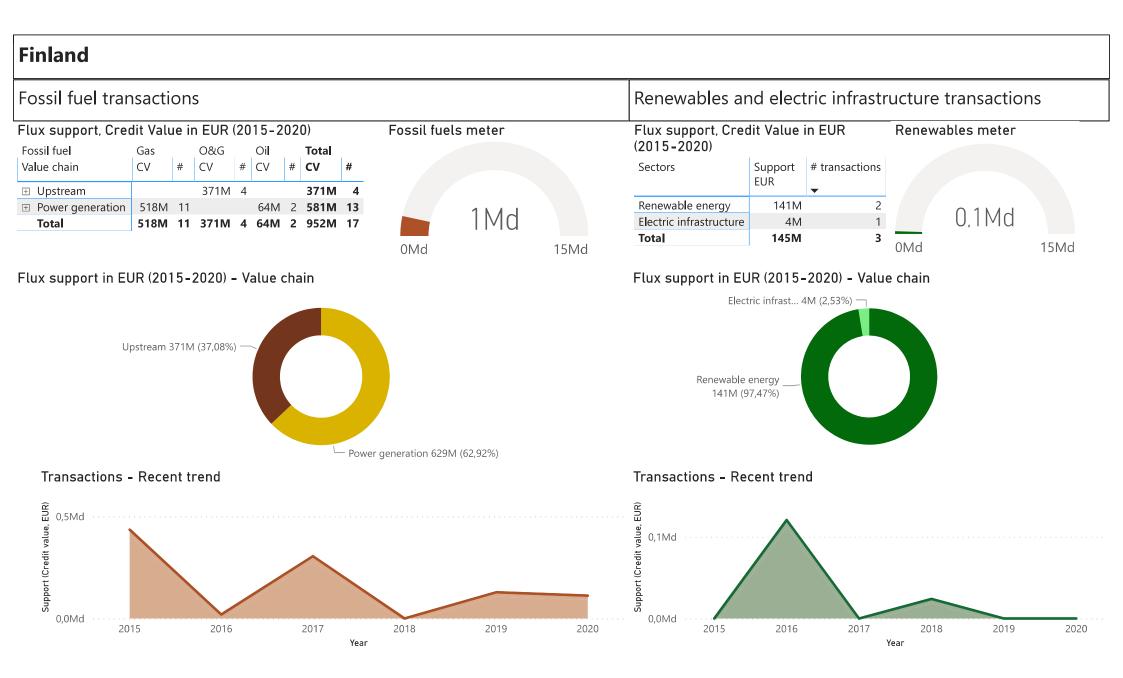
Renewables and electric infrastructure transactions by E3F members - Flux support (2015-2020)

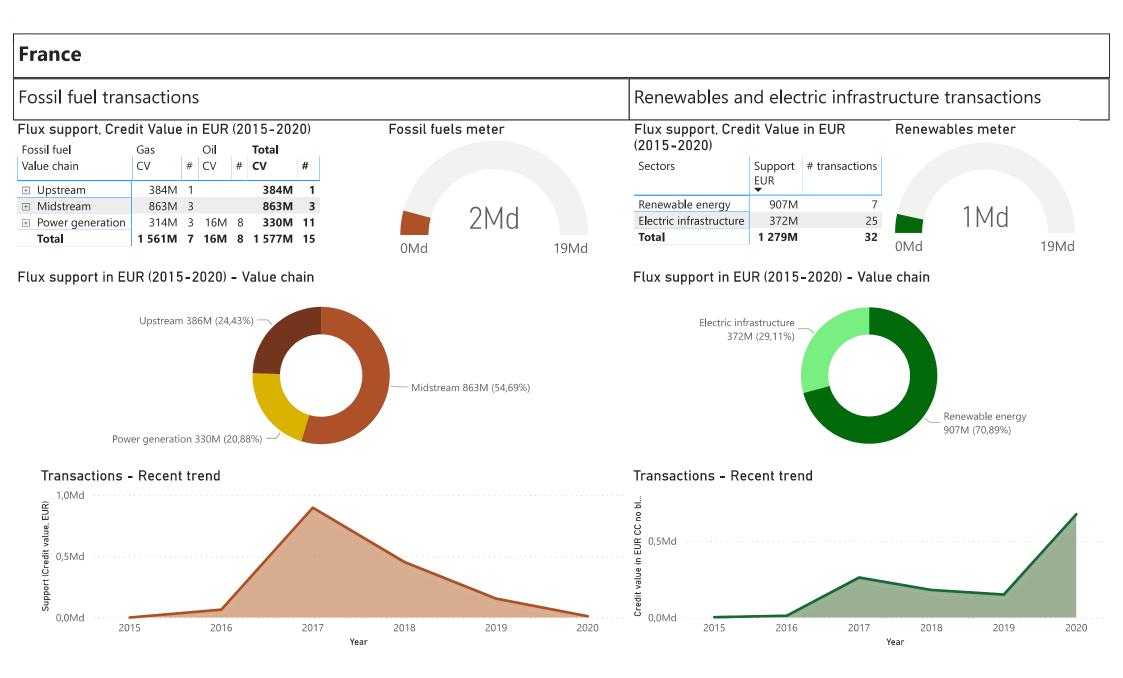
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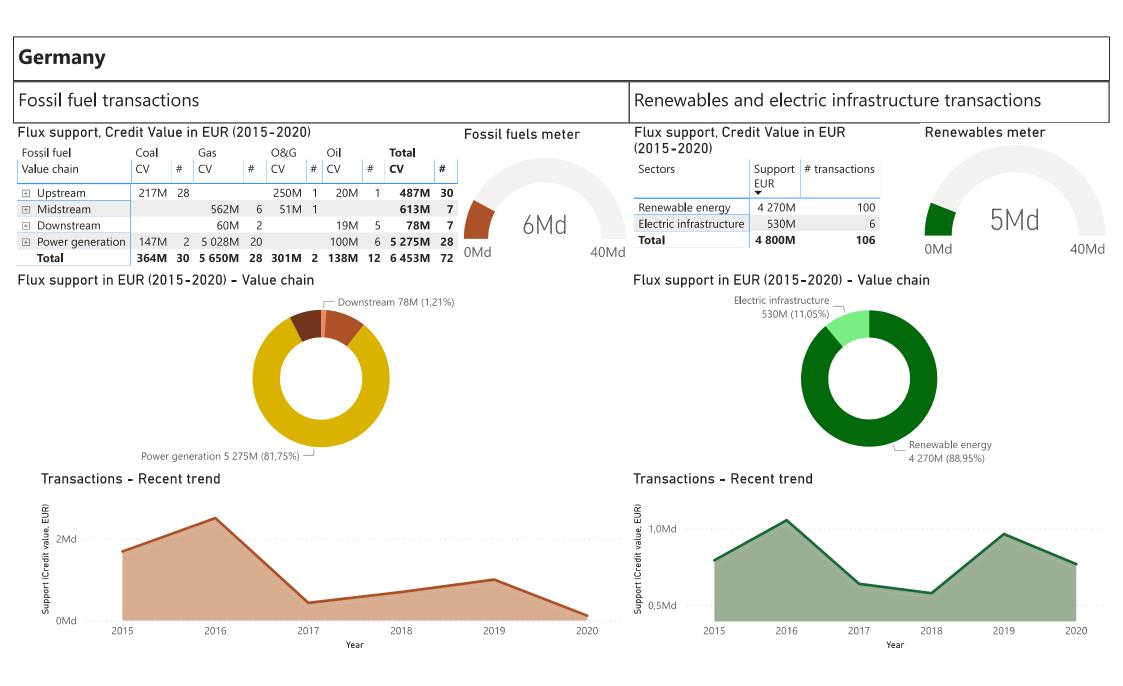


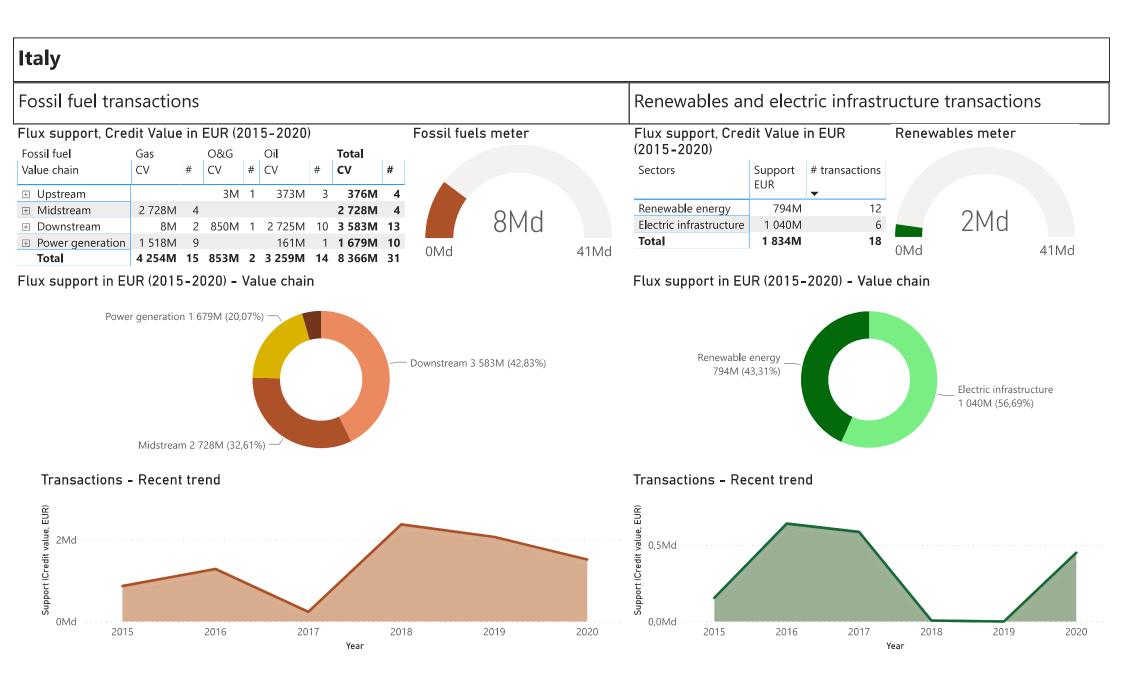
Denmark



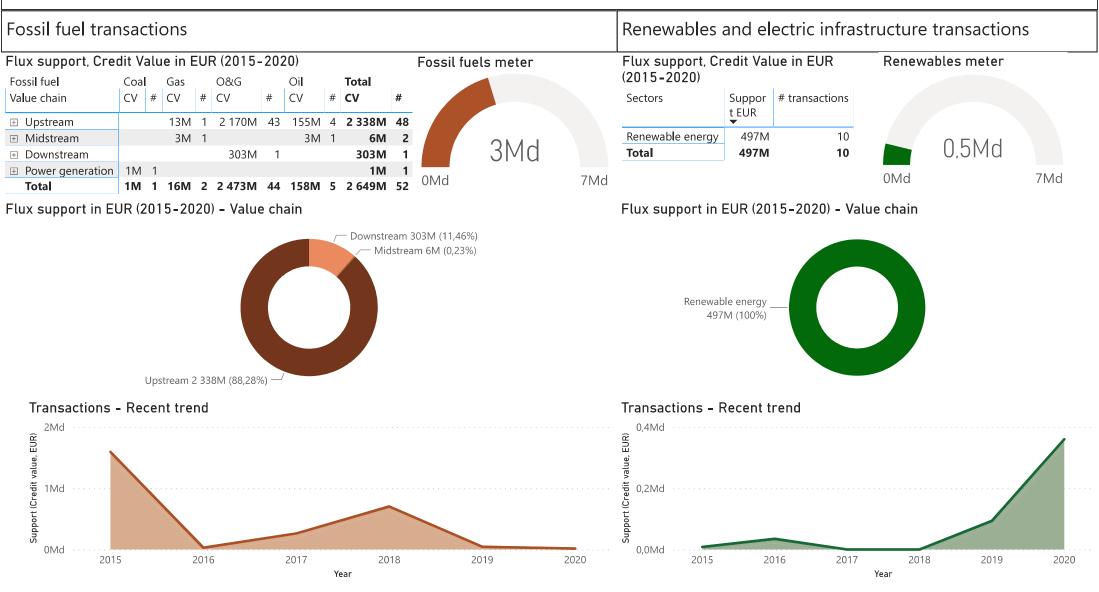


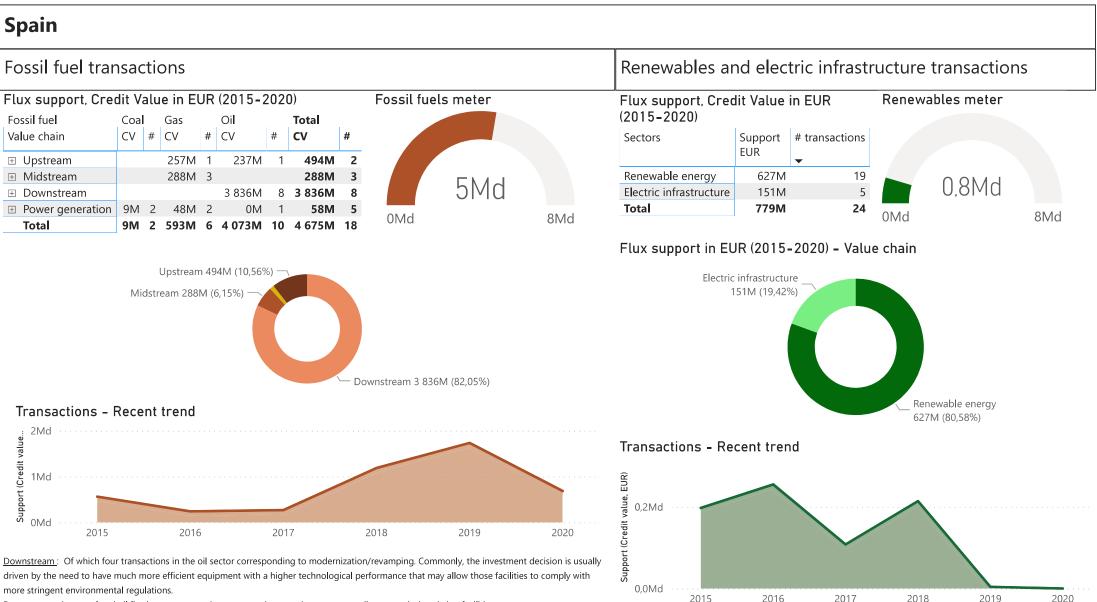












Power generation : coal and oil fired power generation supported transactions corresponding to works in existing facilities, not new ones.

Year

